



Bioenergy value chains 4: pyrolysis and torrefaction

Lab scale

Bench scale

Pilot Plant

Production

Feedstock

For pyrolysis any lignocellulosic material is suitable as feedstock. The term lignocellulosic covers a range of plant biomass containing cellulose, with varying amounts of lignin, chain length, and degrees of polymerization. This includes wood from forestry, short rotation coppice (SRC), crops residues (such as straw), and lignocellulosic energy crops, such as energy grasses and reeds. Biomass from dedicated felling of forestry wood is also lignocellulosic but is not considered sustainable.

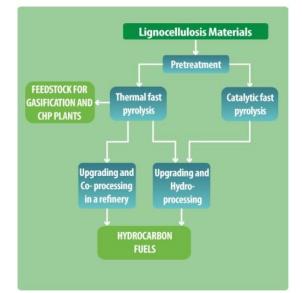
Torrefaction

Torrefaction is a thermochemical process typically at 200-350 °C in the absence of oxygen, at atmopsheric pressure with low particle heating rates and a reactor time of one hour. The process causes biomass to partly decompose, creating torrefied biomass or char, also referred to as "bio-coal". Bio-coal has a higher energy content per unit volume, and torrefaction followed by pelletisation at the harvest sites facilitates transport over longer distances. It also avoids problems associated with decomposition of biomass during storage. Hence the benefits of torrefaction may outweigh the additional cost in many cases.

Pyrolysis

Pyrolysis is the chemical decomposition of organic matter by heating in the absence of oxygen. The biomass decomposes into vapour, aerosols, and char; the proportions of these three states depend on temperature and duration of the pyrolysis. Two alternatives are thermal and catalytic pyrolysis.

The decomposition into a liquid fraction is of particular interest currently as the liquids are transportable and storable. The highest yield of liquid fraction is obtained by thermal fast pyrolysis. Figure 1: Pyrolysis and torrefaction value chain



Intermediate products

Char coal (also called bio-coal) Torrefied pellets Bio-oil (also called bio-crude oil)

Fast pyrolysis takes 1 to 2 seconds at around 500°C. In preparation, the biomass needs to be dried to typically less than 10% water and crushed to particles of less than 5 mm. The heating medium is typically sand, but also catalyst has been used. The biomass decomposes into organic vapours, non-condensable gases, pyrolysis water, and char. When the gaseous components cool down and condensate, a dark brown mobile liquid is formed, called bio-oil. Organic bio-oil is obtained in yields of up to 65%wt on dry feed basis. The by-products char and gas are used within the process to provide the process heat requirements so there are no waste streams other than flue gas and ash. Lower yield but a higher quality bio-oil is generated in catalytic fast pyrolysis, where catalyst in-stead of sand is used as a heating media.

Bio-oil has a heating value about half that of conventional fuel oil. It can currently be used to replace natural gas or heating oil. In the future it may be upgraded and co-fed in existing refineries into advanced biofuels that have the same combustion properties as conventional fossil transport fuels.

Further information

Read up-to-date information about the thermochemical conversion technology at <u>www.biofuelstp.eu</u>.

Example pyrolysis	projects	torrefaction	and	
Pilot				
Bioliq	Fast pyrolysis of biomass followed by gasification; producing biogasoline via DME; run by Karlsruhe Institute of Technology (Germany); operational since 2014			
PYTEC	German company working on development of pyrolysis since 2002.			
	1 st pilot plant started in 2006 delivering bio-oil to a block CHP			
UPM/ Metso/ Fortum/ VTT	pilot read deliverin heating p	ish consortium testing a reactor; rering bio-oil to a district ing plant; rated in 2009-2011		
Demo				
Topell Energy	offering technolo running	ch plant constructor ring torrefaction nology; ning a demo plant in the of Duiven since 2010		
First-of-a-k	ind comme	rcial		
Fortum	Finnish d	ng bio-oil in the city of Joensuu; d to heating plants)13		
Empyro	run by B (Netherla	ng bio-oil; BTG-BTL ands); on since 2015		
Ensyn		ng bio-oil in Ontai since 2008	rio,	
-		0		

All trademarks, registered designs, copyrights and other proprietary rights of the organisations mentioned within this document are acknowledged. While the information in this fact sheet is believed to be accurate, neither EBTP members nor the European Commission, accept any responsibility or liability whatsoever for any errors or omissions herein nor any use to which this information is put. The Secretariat of the EBTP is partly supported under FP7 Grant Agreement 609607. However, the information expressed on this fact sheet should not under any circumstances be regarded as stating an official position of the European Commission. Design and content of this fact sheet are copyright © European Biofuels Technology Platform 2016.