



Challenges in financing of new sustainable biofuels technology projects

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**European Biofuels Technology Platform
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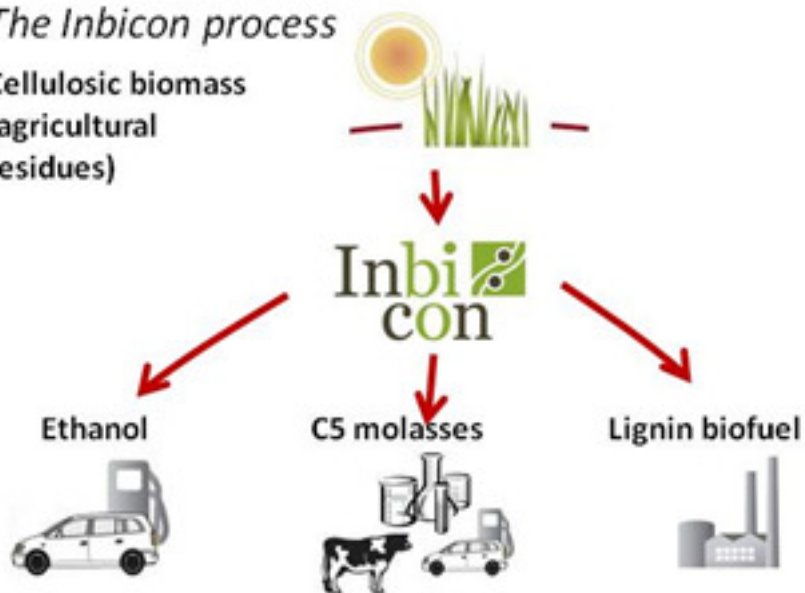
Agenda

- DONG Energy / Inbicon straw-based bioethanol
- From laboratory to demonstration
- Funding history
- Challenges for commercialisation
- Proposals for incentivising commercialisation
- Conclusion and recommendation

DONG Energy / Inbicon Bio-refinery

The Inbicon process

Cellulosic biomass
(agricultural residues)



2G ethanol on the market

October 2010 Statoil introduced 2G E5 on 98 petrol stations in Denmark

Demonstration plant in Kalundborg



Input:
30.000 t wheat straw

Output:
5,4 mio. l ethanol
13.100 t lignin pellets
11.250 t C5-molasses

Investment:
€ 64 mill., incl. € 10 mill. support from DK government

Demonstration:
€ 9.1 mill. support from EU 7th FP



In operation since November 2009

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Straw Ethanol – Inbicon Demo-Plant Results

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Scope of demo plant

The demo plant is a complete **Inbicon Biomass Refinery**, showing all steps in sequence

The demo plant produces 3 end-products

The demo plant purpose is to show continuous operation, fully automated and with limited staff (3)

Technology

High ethanol yield	<i>Proven</i>
Continuous operating process	<i>Proven</i>
High dry solids	<i>Proven</i>
Enzymatic liquid fraction	<i>Proven</i>
Integrated contamination control	<i>Proven</i>
Water & energy consumption	2011

Overall Concept

Ethanol according to EN standard	<i>Proven</i>
Lignin pellets in high quality	<i>Proven</i>
Molasses for biogas	<i>Proven</i>
Molasses for feed	2011

Capacity and Availability

The capacity is tested and proven in key areas
Availability is calculated and tested by sections

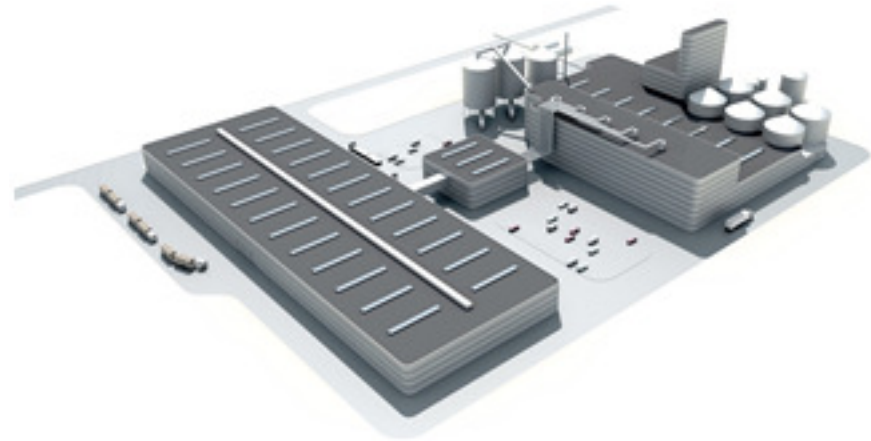
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Technology ready for commercial deployment

Commercialisation Phase

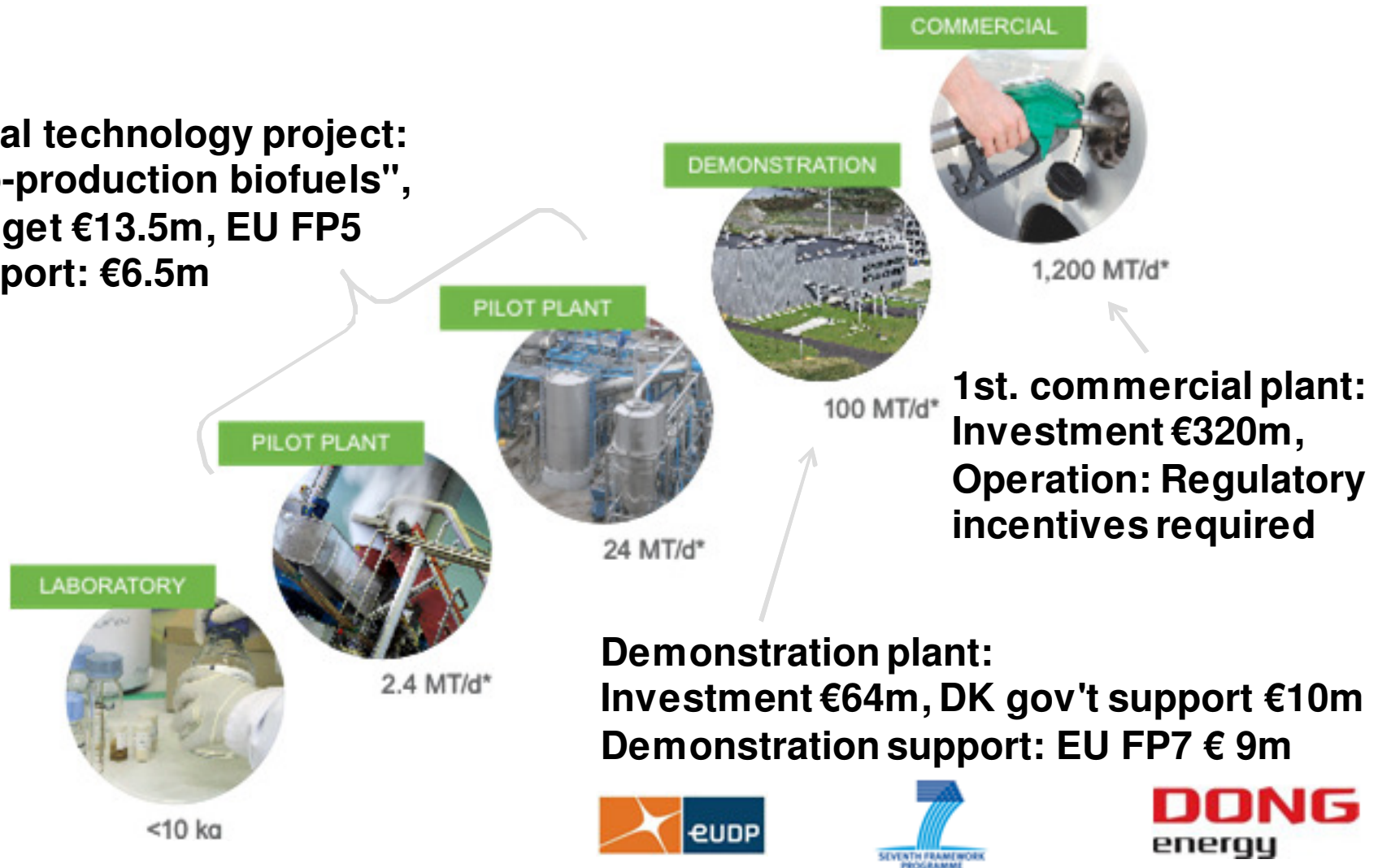
1st of kind commercial

- 98 million liter bioethanol
- + lignin solid biofuel
- + C5 molasses
- Possible sites identified in Denmark
- Feedstock collection in place
- €320M investment
- Debt, equity + possibly grant funding
- Solid market incentives required
- Potential for many plants across the EU by 2020



Investment and operating cost increase dramatically with scale

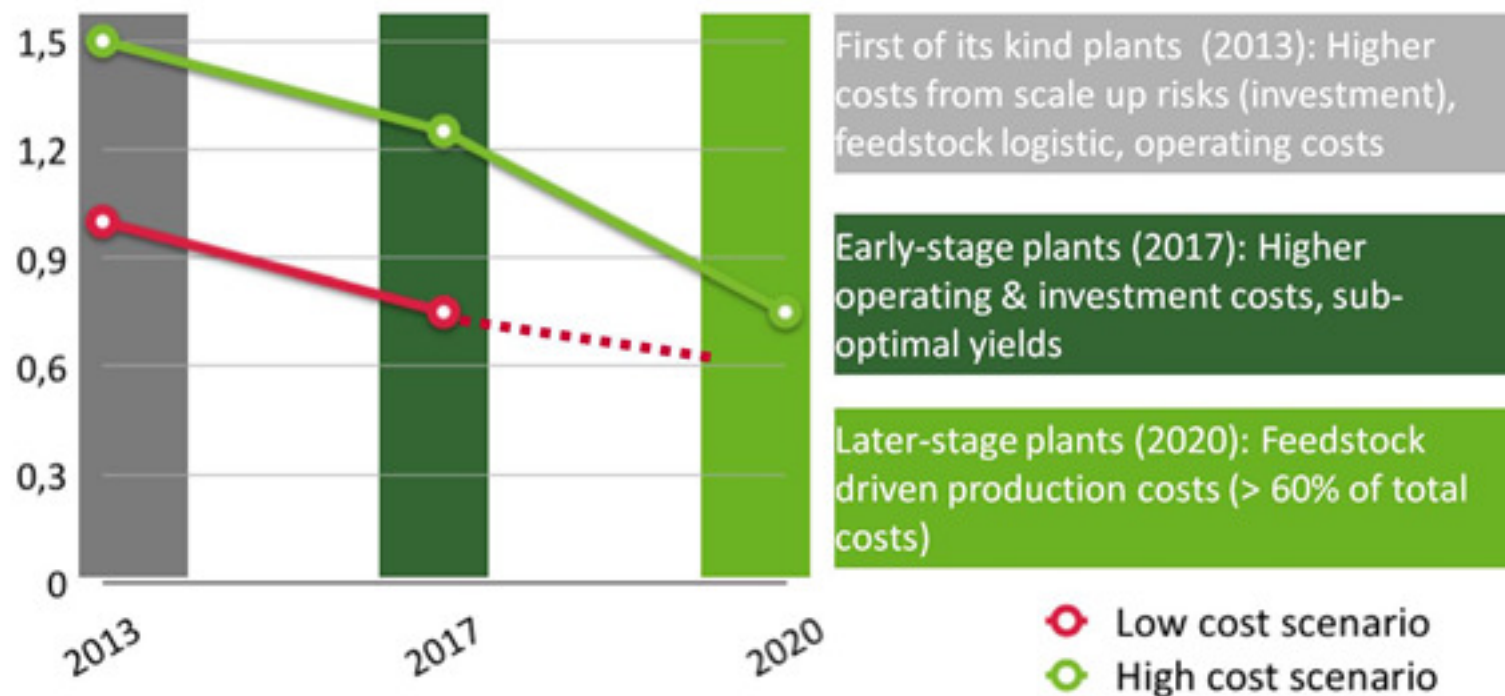
Initial technology project:
"Co-production biofuels",
budget €13.5m, EU FP5
support: €6.5m



Commercial scale plants are needed to get down the experience curve

The curve assumes plants being built!

costs in €/litre



Source: ePURE workinggroup on cellulosic ethanol

Barriers and needs from the perspective of a cellulosic ethanol producer

Barriers - Risks:

- Uncertain policy environment: RED implementation, targets, FQD
- Unclear incentives / policy signals to invest big scale in advanced biofuels
- Results in no or unclear premium for cellulosic biofuels to value superior sustainability



Reluctance to invest in cellulosic biofuels

No capacity build up

Needs:

- Specific mandatory target for advanced/cellulosic ethanol
- Production support, fixed premium for first 1 billion liters per plant (wind mill model)
- Other support measures (e.g. grants, loan guarantees) for production plants
- Incentives for creation of value chain also for by-products and collection of residues

Source: EBTP Financing Workshop, June 2011

Willingness to pay for sustainable renewable energy – but not within fuels

- Renewable energy usually can not stand alone without subsidies
- Financial stability is needed to ensure build-up of capacity
- Windpower enjoy support resulting in prices 2X to 3X the price of the fossil alternatives, such as coal-based power
- Biomass power and heat also enjoy incentives resulting in prices considerably above the price of the fossil alternative
- Why are cellulosic biofuels expected to be able to compete with mature, optimised first-generation bioethanol?
- **PROPOSAL:**
Support of XX €cent per liter for the first 1 billion liter per individual plant

Conclusion

- R&D funding programmes are very useful for R&D activities
- Deployment and commercialisation need support of another magnitude, i.e. solid regulatory incentives
- New, sustainable technologies are rarely competitive with the fossil technologies they replace, for example windpower, biopower etc.
- Financing of sustainable biofuels projects is a challenge, but not impossible. Financing can deal with technological risk and market risk
- Financing can not deal with an economically unsustainable business case
- There is a need for strong regulatory incentives, that can be put into the investment calculation

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Thank You

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Success story in EU funding of projects

10 X multiplication effect of original EU investment:



New projects based on the initial project:

